



# **Broader Regional Markets Report**

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# Broader Regional Markets

#	Issue	Status
1	<b>Market-to-Market Coordination-PJM</b> Implement mechanism to allow dispatch of generation in neighboring control area to more cost effectively address transmission constraints. The NYISO and PJM activated market-to-market coordination on January 15, 2013.	COMPLETE
2	<b>Interface Pricing</b> Implement mechanism to represent incremental power flows at external proxies for scheduling and pricing decisions. On March 13, 2013, FERC approved the NYISO's proposed interface pricing tariff revisions.	COMPLETE
3	<b>15-minute scheduling with PJM</b> Implementation of intra-hour schedule changes at external proxy. The NYISO activated 15-minute scheduling at Keystone on June 27, 2012, Neptune on October 30, 2012, Linden VFT on November 28, 2012 and HTP on June 3, 2013.	COMPLETE
4	<b>Coordinated Transaction Scheduling (CTS) with PJM</b> Incorporate prices from neighboring control area into dispatch to allow MPs to schedule transactions based on price differences between regions. The NYISO activated CTS with PJM on November 4, 2014.	COMPLETE
5	<b>Coordinated Transaction Scheduling (CTS) with ISO-NE</b> Incorporate prices from neighboring control area into dispatch to allow MPs to schedule transactions based on price differences between regions. The NYISO activated CTS with ISO-NE on December 15, 2015.	COMPLETE

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6	<p><b>Asymmetric Capability Year Impact on Inter-Area Capacity Sales</b></p> <p>On February 3, 2010, FERC approved tariff revisions necessary to support the Capability Year adjustment election for holders of UDRs. On February 25, 2015, the Analysis Group presented the findings of its capacity market assessment, concluding that development of a forward capacity market structure is not warranted at this time.</p>	COMPLETE
7	<p><b>Coordination of Regional Day Ahead Electric Market Timing with Gas Day</b></p> <p>FERC directed the ISOs and RTOs to consider changes to the timing of their Day-Ahead Markets in response to changes to the gas nomination timeline. The NYISO's existing Day-Ahead scheduling practices satisfy FERC's timing requirements.</p>	COMPLETE
8	<p><b>Michigan-Ontario PAR Cost Allocation</b></p> <p>Proposal by MISO and ITC to allocate 30.9% of the cost of ITC's Michigan Ontario PARs to New York</p> <ul style="list-style-type: none"> <li>• <i>Pending final action on the proposal, FERC allowed the proposal to become effective, subject to refund. NYISO is awaiting FERC action on the FERC ALJ Initial Decision issued December 18, 2012 rejecting the MISO/ITC proposal</i></li> <li>• <i>The NYISO filed with the FERC on May 2, 2016 voicing support for the New York Public Service Commission's April 19, 2016 request that the FERC issue a final order on this matter</i></li> </ul>	ONGOING
9	<p><b>Five-minute Transaction Scheduling with Hydro Quebec</b></p> <p>Implement economic scheduling of interchange across controllable interties via the 5 minute Real-Time Dispatch ('RTD') at the HQ Chateauguay proxy</p>	PENDING

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10	<p><b>15-Minute Transaction Scheduling with Ontario</b> Implementation of intra-hour schedule changes at external proxy</p> <ul style="list-style-type: none"> <li>• <i>The IESO has indicated that other priorities will delay the quarter hour scheduling timeline. The NYISO and IESO have agreed to revisit prioritization discussions later this year</i></li> </ul>	PENDING
11	<p><b>Evaluation of Energy Market Offer Cap</b> Differences in offer caps between regions may interfere with economic and reliability driven interchange scheduling</p> <ul style="list-style-type: none"> <li>• <i>On January 21, 2016, FERC issued a NOPR under which resources would be allowed to submit bids beyond the existing \$1,000 bid cap subject to cost verification</i></li> <li>• <i>The NYISO filed comments in response to the NOPR on April 4, 2016 generally supporting a soft cap of \$1,000/MWh, while advising that a consistent hard cap among regions is needed to address market seams concerns. The NYISO also expressed the view that its incremental cost review process achieves the goals outlined in the NOPR</i></li> </ul>	ONGOING
12	<p><b>Reserves Participation in Adjacent Regional Markets</b> Allow MPs to purchase/sell reserves and regulation between the NYISO and adjacent control areas</p>	PENDING
13	<p><b>Congestion Rent Shortfalls Resulting From External Transmission Outages</b> Reductions in transmission capacity external to New York may result in congestion shortfalls. There is currently no mechanism to assign these costs to an external responsible party</p>	PENDING

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14	<p><b>Elimination of Rate Pancaking</b>                      Reciprocal elimination of fees on export transactions can increase interregional transmission scheduling efficiency. Rate pancaking between NYISO and ISO-NE has already been eliminated.</p>	ONGOING
15	<p><b>Capacity Imports from Ontario</b>                      Ontario has expressed an interest in pursuing eligibility for imports from Ontario to qualify to provide capacity in New York</p> <p><i>•At the February 10, 2016 BIC meeting, NYISO received approval on revisions to the ICAP Manual reflecting multiple sets of import right limits for the Winter 2016-2017 Capability Period including potential availability of import rights at the Ontario interface subject to Ontario meeting eligibility requirements</i></p>	ONGOING
16	<p><b>Buy-Through of Congestion</b>                      Buy-through of Congestion would provide a scheduling and settlement mechanism to account for costs in control areas that are not specified on the contract path</p> <p><i>•The Lake Erie ISOs and RTOs agree that implementing Buy-Through of Congestion is not necessary at this time</i></p>	PENDING
17	<p><b>Reciprocal Capacity Wheeling with New England</b>                      Identify the scope of issues pertaining to auction structure, timing, planning, operations, IRM/LCR, cost allocation and other impact areas in NY and ISO-NE markets</p>	PENDING

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18	<b>Addressing Control Area to Control Area Capacity Transactions</b> Identify and alleviate barriers to capacity market import and export transactions	PENDING
19	<b>Future of the ConEd/ PSEG Wheel</b> The current ConEd/ PSEG wheel agreement will expire May 2017, <b>as ConEd has elected not to renew the contracts for the wheel.</b> The NYISO and PJM are working together to identify market design changes necessary to address the anticipated expiration of this agreement	ONGOING
20	<b>RTC-RTD Forward Horizon Coordination Improvements</b> The NYISO aims to improve modeling consistency between RTC and RTD and evaluate improvements to look-ahead evaluations to facilitate more efficient RTC-RTD scheduling and price convergence <i>• The NYISO provided an initial presentation on this topic to stakeholders at the April 5, 2016 MIWG meeting</i>	ONGOING

**The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefit to consumers by:**

- *Maintaining and enhancing regional reliability*
- *Operating open, fair and competitive wholesale electricity markets*
- *Planning the power system for the future*
- *Providing factual information to policy makers, stakeholders and investors in the power system*

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